Jiggetts Direct Exhibit 3 Docket No. 2023-388-E Page 1 of 3

DUKE ENERGY CAROLINAS, LLC EXCESS DEFERRED INCOME TAX RIDER REVENUE REQUIREMENT - Year 6 ACCELERATED For the Test Period Ending December 31, 2022

Docket No. 2023-388-E
(Dollars in thousands)

Annualized Rider Revenue Reuirements

- 1 As proposed, for year 6: August 1 2024 May 31 2025
- \$ (18,011) [1] Jiggetts Exhibit 3 page 1 Line 13 Rider Revenues Grossed Up to Annual Amount
- 2 As proposed with acceleration, effective August 1, 2024
- \$(102,298) [2] Jiggetts Exhibit 3 page 3 Line 12 Rider Revenues Grossed Up to Annual Amount
- 3 Change in Rider Revenues incl. SC license Tax, PSC Utility Assessment F \$ (84,287)

		F. 11	E. 11 EDIT			
			Federal EDIT			
	F 1 1	EDIT -	- 1			
	Federal	Unprotected				
	EDIT -	, PP&E	non PP&E	Deferred		
Annual Rider Calculation without acceleration	Protected	related	related	Revenue	NC EDIT	Total
	SC Retail	SC Retail	SC Retail	SC Retail	SC Retail	SC Retail
	(A)	(B)	(C)	(D)	(E)	(F)
Year 6 Rider Update (assumes normal update with no acceleration):						
4 Regulatory liability including gross up for Year 5 Rider calculation	(359,395)	(215,723)	(16,352)	(13,024)	(17,405)	(621,899)
5 Annual Amortization (includes 7 months of actual and 5 months of projected)	12,160	13,483	16,352	13,024	17,405	72,424
6 Regulatory liability including gross up for Year 5 Rider calculation (LYear 6 Rider Update (assumes normal update with no acceleration	(347,235)	(202,241)	-	-	-	(549,475)
7 Allocation to SC Retail excluding Greenwood	99.68%	99.68%	99.68%	99.68%	99.68%	
8 Regulatory liabilty for federal tax change including gross up for SC Retail excluding Greenwood (L6 x L7)	(346,113)	(201,587)	-	-	-	(547,700)
9 ARAM rate	2.88%					
10 Remaining amortization period	30.25	15	-	-	-	
11 Annual amortization amount excluding Greenwood	\$ (12,121)	\$ (13,439)	\$ -	\$ -	\$ -	\$ (25,560)

Amortization - From Page 1, LDocket No. 2018-319-E

													Revenues	
		Federa											incl. SC	
		Federal EDIT											license	Rider
		EDIT - Unprote	te			Ending	Average of	EDIT	Change in				Tax,	Revenues
	Federal	Unprotected d, non			Total	Balance	Beginning	Balance in	Regulatory		True-up		PSC Utility	Grossed Up
	Beginning EDIT -	, PP&E PP&E	Deferred		Amortizati	before	and Ending	Base Rates	Liability for	Return for	for sales	Rider	Assessmen	to Annual
Year	Balance Protected	related related	Revenue	NC EDIT	on	Return	Balance	[1]	Rider Return	Rider	volume [2]	Revenues	t Fee	Amount
12 Jun 24- Jul 24	(547,700) \$ $(2,020)$) \$ (2,240) \$ -	\$ -	\$ -	(4,260)	(543,440)	(545,570)	(818,340)	272,770	3,019	-	(1,241)	(1,248)	(7,487)
13 Aug 24- May 25	(543,440) (\$10,101)	(\$11,199) \$ -	\$ -	\$ -	(21,300)	(522,140)	(532,790)	(647,894)	115,104	6,369	-	(14,931)	(15,009)	(18,011)

DUKE ENERGY CAROLINAS, LLC

EXCESS DEFERRED INCOME TAX RIDER REVENUE REQUIREMENT - Year 6 ACCELERATED

For the Test Period Ending December 31, 2022 Docket No. 2023-388-E

(Dollars in thousands)

	Federal EDIT - Federal EDIT - Unprotected,											
		Fede	eral EDIT -	Unp	protected,	d, non PP&E		Deferred				
		P	Protected PP		E related	r	elated	Revenue		NC EDIT		Total
<u>Line</u> <u>Description</u>		<u>S</u>	C Retail	<u>S0</u>	C Retail	SC	C Retail	<u>S</u>	C Retail	<u>SC</u>	C Retail	SC Retail
			(A)		(B)		(C)		(D)		(E)	(F)
Year 5 Rider Update:												
1 Regulatory liability including gross up for Year 4 Rider calculation	[1]	\$	(369,790)	\$	(229,206)	\$	(29,629)	\$	(26,047)	\$	(34,810)	\$ (689,483)
2 Annual Amortization (includes 7 months of actual and 5 months of projected)	[2]		10,395		13,483		14,815		13,024		17,405	69,121
3 Adjustment for estimated transition of Protected to Unprotected regulatory liability from 1/1/18-5/31/19	[3]						(1,538)					(1,538)
4 Regulatory liability including gross up for Year 5 Rider calculation (L1 + L2 + L3)			(359,395)		(215,723)		(16,352)		(13,024)		(17,405)	(621,899)
5 Allocation to SC Retail excluding Greenwood	[4]		99.68%		99.68%		99.68%		99.68%		99.68%	
6 Regulatory liabilty for federal tax change including gross up for SC Retail excluding Greenwood (L4 x L5)			(358,234)		(215,026)		(16,299)		(12,982)		(17,349)	(619,890)
7 ARAM rate	[3]		2.88%									
8 Remaining amortization period			30.25		16		1		1		1	
9 Annual amortization amount excluding Greenwood	[5]	\$	(12,121)	\$	(13,439)	\$	(16,299)	\$	(12,982)	\$	(17,349)	\$ (72,190)
Annual amortization amount including Greenwood			(12,160)		(13,483)		(16,352)		(13,024)		(17,405)	(72,424)
Year 6 Rider Update (Effective June 1, 2024):												
10 Regulatory liability including gross up as of June 1, 2024		\$	(347,235)	\$	(202,241)	\$	-	\$	-	\$	-	\$ (549,475)
11 Amortization June 1, 2024 - July 31, 2024			2,027		2,247		-		-		-	4,274
12 Regulatory liability including gross up as July 31, 2024 (L10 + L11)			(345,208)		(199,994)		-		-		-	(545,202)
13 Allocation to SC Retail excluding Greenwood			99.68%		99.68%		99.68%		99.68%		99.68%	
Regulatory liabilty for federal tax change including gross up for SC Retail excluding Greenwood (L12 x L13) ARAM rate			(344,093)		(199,347)		-		-		-	(543,440)
16 Remaining amortization period					2							
		\$	(12 121)	•	(99,674)	C	<u>-</u> -	\$	<u>-</u> -	\$	-	\$ (111,794)
17 Annual amortization amount excluding Greenwood		Ф	(12,121)	Ф	(99,074)	Ф	-	Φ	-	Φ	-	\$ (111,/94)
Year 6 Rider Update (Effective August 1, 2024):												
18 Regulatory liability including gross up as of July 31, 2024		\$	(345,208)	\$	(199,994)	\$	_	\$	_	\$	_	\$ (545,202)
19 Amortization August 1, 2024 - May 31, 2025			10,133		83,331							
20 Regulatory liability including gross up as June 1, 2025 (L1 + L2)			(335,075)		(116,663)		-		_		-	(451,738)
21 Allocation to SC Retail excluding Greenwood			99.68%		99.68%		99.68%		99.68%		99.68%	
22 Regulatory liabilty for federal tax change including gross up for SC Retail excluding Greenwood (L3 x L4)			(333,992)		(116,286)		-		-		-	(450,278)
23 ARAM rate			, , ,									, ,
24 Remaining amortization period					1.17							
25 Annual amortization amount excluding Greenwood		\$	(12,121)	\$	(99,674)	\$	-	\$	-	\$	-	\$ (111,794)

Notes:

- [1] Docket No. 2018-319-E, Excess Deferred Income Tax Rider Calculation Year 4, Exhibit 1, Page 1, Line 3
- [2] Per book amortization June 2022 December 2022 plus projected amortization Jan 2023 May 2023
- [3] Provided by the Tax Department
- [4] Allocation SCRGW NETPLT w Nfuel
- [5] Annual amortization for protected is projected amortization. Annual amortization for remaining categories is regulatory liability for Year 5 (Line 6) divided by remaining amortization period (Line 8)

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DUKE ENERGY CAROLINAS, LLC EXCESS DEFERRED INCOME TAX RIDER REVENUE REQUIREMENT - Year 6 ACCELERATED For the Test Period Ending December 31, 2022 Docket No. 2023-388-E

(Dollars in thousands)

				After Tax
				Weighted
				Average Cost
				of Capital
<u>Line</u>	Cost of Capital per Smith Exhibit 1	Ratio	Rate	(WACC)
1	Debt	47.00%	4.53%	1.60%
2	Equity	53.00%	9.50%	5.04%
3	After Tax Weighted Average Cost of Capital		_	6.64%
4	Statutory Tax Rate			24.95%
5	Retention factor for Gross Receipts Taxes and PSC Utility Assessment	Fee		99.48%

Annual Rider Calculation

Amortization - From Page 1, L9

Line	Year	Beginning Balance (A)	Federal EDIT - Protected (B)	Federal EDIT - Unprotected, PP&E related	Federal EDIT - Unprotected, non PP&E related	Deferred Revenue (E)	NC EDIT (F)	Total Amortization (G) $=(B)+(C)+(D)$	Ending Balance before Return	Average of Beginning and Ending Balance (I) = ((A) + (H)) /2	EDIT Balance in Base Rates [1] (J)	Change in Regulatory Liability for Rider Return (K) = (I) - (J)	Return for Rider (L) = (K) x After Tax	True-up for sales volume [2] (M)	Rider Revenues (N) = (G) + (L) +	Revenues incl. SC license Tax, PSC Utility Assessment (O) = (N) / Retention	Rider Revenues Grossed Up to Annual Amount (P) = (O) / mths in period * 12
	n 19- ay 20	(862,445)	(10,361)	(13,439)	(13,588)	(5,891)	(17,344)	+(E)+(F) (60,625)		(832,133)	(818,340)	(13,793)	WACC (916)	-	(M) (61,540)	Factor (61,814)	
7 Ju	ay 20 n 20- ay 21	(830,816)	(10,206)	(13,439)	(14,767)	(12,982)	(17,349)	(68,743)	(762,073)	(796,444)	(818,340)	21,896	1,454	(211)	(67,499)	(67,838)	(67,838)
g Ju	n 21- ay 22	(757,377)	(14,902)	(13,439)	(14,767)	(12,982)	(17,349)	(73,439)	(683,938)	(720,657)	(818,340)	97,683	6,486	(2,491)	(69,444)	(69,816)	(69,816)
o Ju	n 22- ay 23	(687,255)	(11,586)	(13,439)	(14,767)	(12,982)	(17,349)	(70,122)	(617,133)	(652,194)	(818,340)	166,146	11,032	(616)	(59,706)	(60,015)	(60,015)
10 Ju	n 23- ay 24	(619,890)	(12,121)	(13,439)	(16,299)	(12,982)	(17,349)	(72,190)	(547,700)	(583,795)	(818,340)	234,545	15,574	1,068	(55,548)	(55,838)	(55,838)
11 Ju	n 24- 1 24	(547,700)	(2,020)	(2,240)	-	-	-	(4,260)	(543,440)	(545,570)	(818,340)	272,770	3,019	-	(1,241)	(1,248)	(7,487) [3]
12 Au	ug 24- ay 25	(543,440)	(10,101)	(83,061)	-	-	-	(93,162)	(450,278)	(496,859)	(647,894)	151,035	8,357	-	(84,805)	(85,248)	(102,298)
13 Ju	n 25- ay 26	(450,278)	(12,121)	(99,674)	-	-	-	(111,794)	(338,484)	(394,381)	(647,894)	253,513	16,833	-	(94,961)	(95,458)	(95,458) [3]
14 Ju	n 26- 1 26	(338,484)	(2,020)	(16,612)	-	-	-	(18,632)	(319,851)	(329,167)	(647,894)	318,727	3,527	-	(15,105)	(15,184)	(91,105) [3]
15 Au	ug 26- ay 27	(319,851)	(10,101)	-	-	-	-	(10,101)	(309,750)	(314,801)	(647,894)	333,093	18,431	-	8,330	8,374	10,049
16 Ju	n 27- ay 28	(309,750)	(12,121)	-	-	-	-	(12,121)	(297,630)	(303,690)	(647,894)	344,204	22,855	-	10,734	10,790	10,790

^[1] Docket No. 2018-319-E, Updated Smith Exhibit 2 (Directive), Page 1, L1 x L6

^[2] Docket No. 2018-319-E, Excess Deferred Income Tax Rider Calculation - Year 5, Exhibit 2, Page 1, L17

^[3] The rider amounts for years 6 through 8 are shown for illustrative purposes only. Actual rider amounts will be filed each year with updates discussed in Smith testimony by March 31 for Commission approval.